



CEE Biomethane markets - comparison

Introduction to Biomethane Trading

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Author: Petr Kalina

CEE Biogas/Biomethane

CEE region – comparison table	Czechia	Poland	Slovakia	Ukraine	EU
Number of biogas stations	573	346	111	83	19 000
Production of biogas GWh	6 832	3 407	810	1 366	196 000
No. of biomethane production units	7	-	2	2	1 350
in construction	3	?	2	2	?
CNG filling station	230	25	19	300	4 200
National 2030 biomethane target (mld. m ³)	0,65	2,5*	0,3	1,0	35

* PL 2030 target is 10 % pipeline transported renewable and low emission gases

Investment subsidy

- CZ: MPO Calls - OP TAK (EU); interconnection pipeline buyout/refund by DSO under certain conditions
- SK: MHSR Calls (EU) – on building of new and modernization of existing plants; interconnection cost in ratio 25/75 with DSO, max EUR250k
- PL: National Recovery and Resilience plan (EU)
- UA: Projects of national importance in manufacturing sector can get governmental subsidy (min. EUR 12M); investment & tax incentives
- CAPEX/investment subsidy is (sometimes) not biomethane transaction killer

Production subsidy

- Czechia – biogas (-> electricity), notification process EC
- Slovakia – biogas/methane (-> electricity), no operational subsidy for „gas“ production
- Poland – operational subsidy for biogas (-> electricity); for biomethane proposal of operation subsidy of max PLN 425/MWh
- Ukraine – operational subsidy for biogas (-> electricity); debts of system
- Production subsidy is (usually) export killer

Potentials/Experiences/Issues

- **UA** high potential due to developed gas infrastructure, lack of advanced of advanced biofuels/feedstock and distance of plants from the grid are issues
- Maritime law – ban of fossil gas exports, exception for biomethane
- Termination of **SK** biogas support schemes in years 2025-2028
- EU harmonisation issue – biogas registry setup (AIB/ERGaR)
- Ramp up biomethane production **CZ**, technology, feedstock mix, estimates
- Technical conditions of biomethane injections in **PL**

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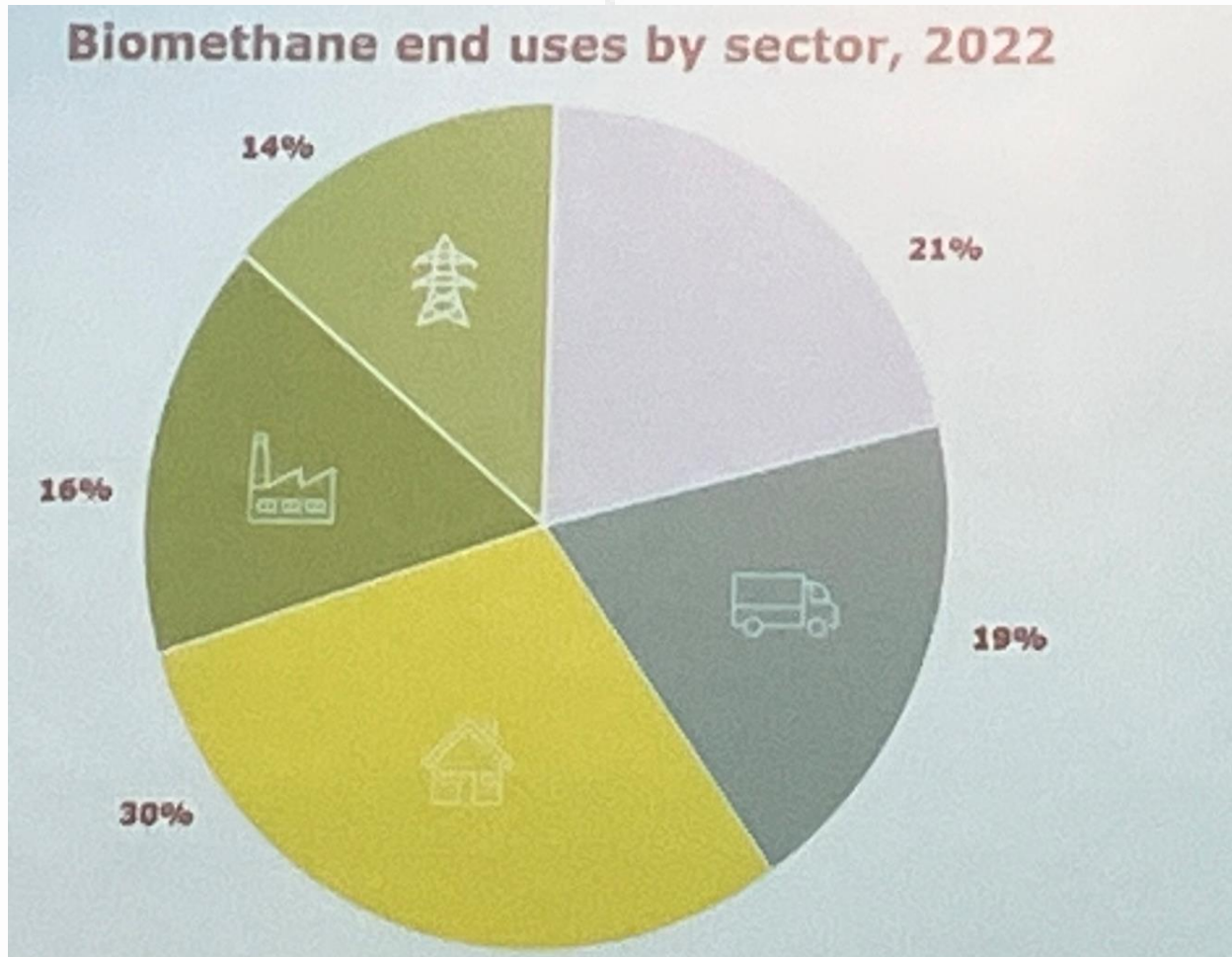
Price categories of biomethane:

- 1/ „Super“ advanced biomethane with highly negative CI score (manure)
- 2/ Waste only biomethane with low CI score (waste & residues)
- 3/ Energy crops (conventional)

- Structure of the transaction: green value/premium + commodity
- Green premium LT: fixed price; inflation index; price progression; MSA
- Commodity: Spot index basis (THE - Germany)
- Contracts: Biomethane Agreement + Standard Gas Agreement (EFET)
- Contract length: Spot versus Long term (5-15 years)

- Biomethane producer has interconnection agreement with DSO
- HPP/MPP injection types
- Combustion heat – Gross calorific value variance/propanisation
- The producer (usually) does not participate in the balancing gas market -> trader (deviation)
- Physical commodity shipping to prove mass balance
- Certification by the EC voluntary certification scheme (e.g. ISCC EU)
- UDB and other administration on producer

Transport is not „mantra“



End customer for biomethane:

- Buildings/heating – 30 %
- Transport – 19 %
- Industry – 16 %
- Electricity production – 14 %
- Other – 21 %

Source: EBA Statistical report 2023

Author: Petr Kalina

Company: Renewable Energy Europe Biogas Trade s.r.o.

Web: <https://renewable-energy-europe.com>

E-mail: petr@renewable-energy-europe.com

Mobil: +420 735 156 646